

SITE SPECIFIC NOTES

AT P01 GRID #: 563065-142826

REPL L/B C/O W/(3) LOAD INTERRUPT C/O'S REFUSE C/O O-2584 TO 65T

AT V01 GRID #: 563051-142870

REMV 45kVA, 277/480v PM XFMR SET 225kVA, 277/480v PM XFMR

INST (4) 4 POS SEC CONNECTOR BARS
CONNECT & TAG CUST INSTALLED UG SVC CONDUCTORS (1 RUN OF 350KCMIL)
RECONNECT EXIST SVC

AT V02 GRID #: 563033-142844

REPL 25kVA, 120/240v PM XFMR W/ 25kVA, 120/240v PM XFMR

INST (4) 4 POS SEC CONNECTOR BARS

3-12

CONNECT & TAG CUST INSTALLED UG SVC CONDUCTORS (1 RUN OF 350 KCMIL)

RECONNECT EXIST SVC

AT M01/M02

INST PERM METERS

CUSTOMER NOTE:

Primary phase connected to:

Tested Secondary Voltage

CUSTOMER RESPONSIBLE FOR INSTALLING CONDUIT & 3/8" NYLON PULL ROPE. SITE MUST BE READY 1-WEEK PRIOR TO CONSTRUCTION DATE

TRANSFORMER REMOVAL Removed at site: V01 Grid Number: 563051-142870 kVA Rating: 45kVA 277/480V Foreman to redline the following information Company ID#: Primary phase connected to: Tested Secondary Voltage /	TRANSFORMER INSTALLATION (PM) Installed at site: V01 Grid Number: 563051-142870 kVA Rating: 225kVA 277/480v Material ID#: 6259150 Foreman to redline the following information Company ID#: Primary phase connected to: Tested Secondary Voltage
TRANSFORMER REMOVAL Removed at site: V02 Grid Number: 563033-142844 kVA Rating: 25kVA 120/240v Foreman to redline the following information Company ID#:	TRANSFORMER INSTALLATION (PM) Installed at site: V02 Grid Number: 563033-142844 kVA Rating: 25kVA 120/240v Material ID#: 6247000 Foreman to redline the following information Company ID#:

Primary phase connected to:

Tested Secondary Voltage

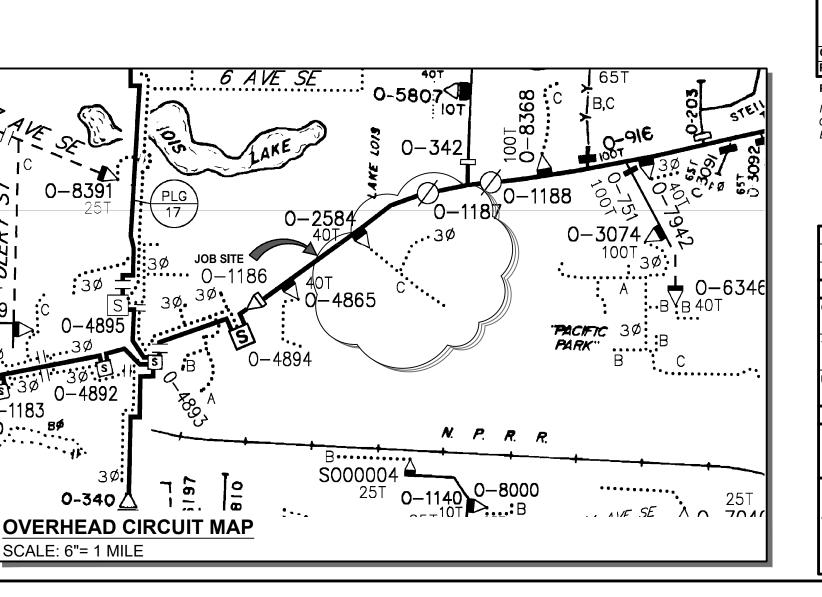
3-12

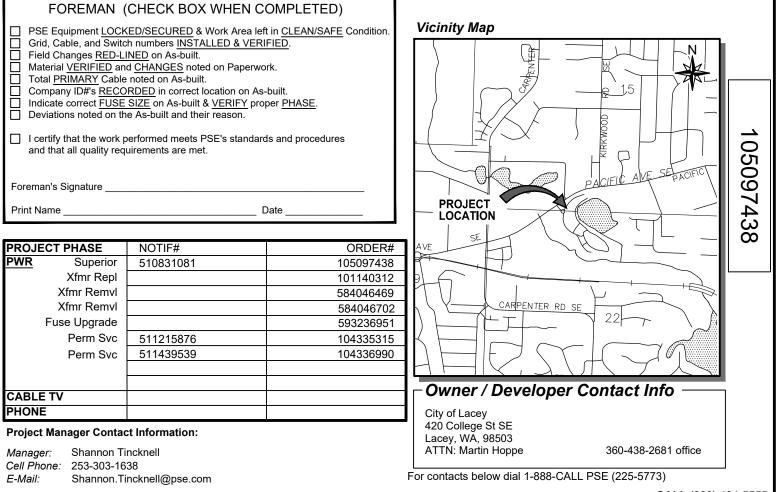
POWER GENERAL NOTES - COMMERCIAL PROJECT

- 1. All materials to be installed in accordance with Puget Sound Energy's (PSE) standards. Any deviation from this work sketch must be AUTHORIZED by PSE's Project Manager and NOTED on the Foremans' Copy.
- 2. All switching arrangements and/or outage arrangements are to be made with the Project Manager at least three (3) working days in advance.
- 3. Contact the Utilities Underground Location Center (1-800-424-5555) at least 48 hours prior to commencing work to get the underground facilities located.
- STAKING: The customer will provide all staking (transformer, handhole, trench, grade, lot, pole, sidewalk, etc.). See sketch and details for locations. Equipment locations must be approved by the Project Manager.
- 5. SITE PREPARATION: The work area will be at or near finished grade, clear of trench spoils or construction materials which would restrict construction and/or equipment access, before work can begin.
- 6. Roads shall be paved or have a compacted, crushed rock base in place.
- 7. CLEARANCES: Transformers require a minimum of 6 feet from fire fighting equipment, 10 feet from combustible walls, overhangs, doors, and windows, and a minimum of 5 feet from the back of curb (or guard posts will be required per PSE standards). All conduits and vaults are to be at least 5 feet away from water, storm and sewer lines when paralleling them in the right of way, and at least 1 foot when crossing them
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- 10. Inclement weather conditions may cause delays in construction times and dates.
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EROSION & SEDIMENT CONTROL REQUIREMENTS

EROSION & SEDIMENT CONTROL SHALL BE PER PSE STANDARD PRACTICE 0150.3200 TECHNIQUES FOR TEMPORARY EROSION & SEDIMENT CONTROL & ANY ADDITIONAL LOCAL JURISDICTION REQUIREMENTS. (LOCAL JURISDICTIONS MAY HAVE ADDITIONAL REQUIREMENTS INCLUDING NOTES DETAILING WHERE EROSION OR SEDIMENT CONTROL STRUCTURES ARE TO BE INSTALLED, CROSS SECTION DETAILS OF THE TYPICAL EROSION STRUCTURES, & SPECIAL REQUIREMENTS FOR WORK IN SENSITIVE AREAS.)





CALL (800) 424-5555 **2 BUSINESS DAYS BEFORE YOU DIG** Developer Locates Req'd THIS SKETCH NOT TO BE RELIED UPON FOR EXACT LOCATION OF EXISTING FACILITIE PSE Locates Reg'd Outages Req'd REAL ESTATE/EASEMENT Flagging Req'd FUNCTION CONTACT PHONE NO DATE PROJECT MGR S.Tincknell 253-303-1638 4/26/21 253-888-2522 5/21/21 ENGR - POWER P.Courtney REV# DATE BY DESCRIPTION ENGR - GAS RAWN BY 253-888-2522 M.Taylor QSTHLE CHECKED BY 85-5970 06/04/21 /4 SEC PLAT MAP APPROVED BY 253-245-0798 06/15/21 W1/4,Sect22,T18,R01W FOREMAN #1 I-MAP NO (POWER) OH CKT MAP UG CKT MAP CIRCUIT NO FOREMAN #2 1801W086 TAN-16 JOINT FACILITIES ARRANGEMENTS CONTAC

PHONE#

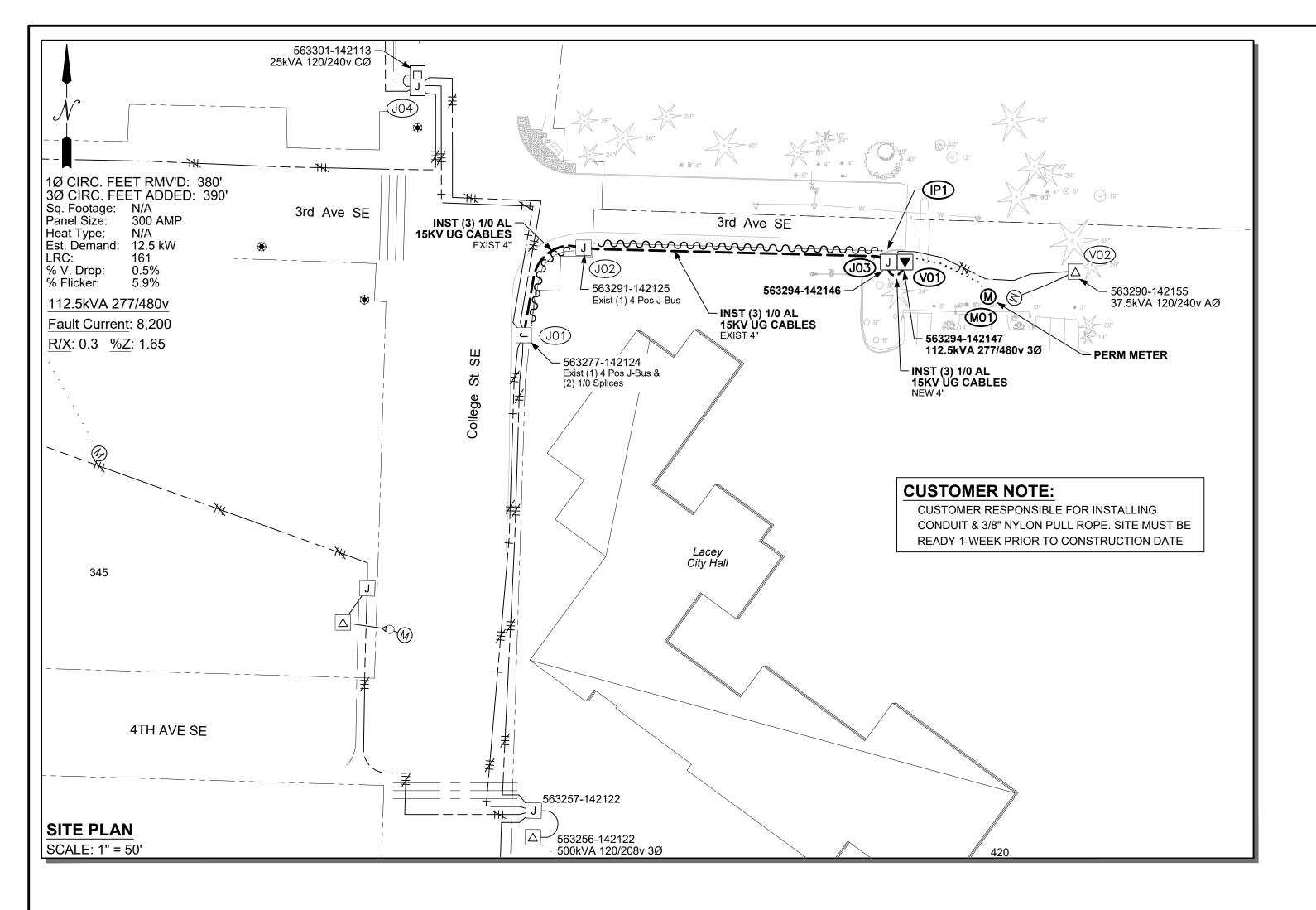
PUGET
SOUND
ENERGY

DESIGNED BY PSE

Cmty Cntr EV Chrg Sta Cmrcl - UG Xfmr Upgrades 6729 Pacific Ave SE Lacey, WA 98503 INCIDENT MAOP

Gas Order Elect Order
105097438

SCALE PAGE
AS NOTED 01/01



SITE SPECIFIC NOTES AT J01 GRID # 563277-142124 Exist Vault W/(1) 4 Pos J-Bus & (2) Splices INST (2) 4 POS J-BUS 2-45 REMV 1/0 SPLICES ON B & CØ CABLEs AND INST (4) LB ELBOWS **2-57**(4) INST (3) L/B ELBOWS & (5) INSULATED CAPS **2-57**(3) **AT J02** GRID # 563291-142125 Exist Vault W/(1) 4 Pos J-Bus INST (2) 4 POS J-BUS INST (6) L/B ELBOWS & (6) INSULATED CAPS **2-57**(6) AT IP1 INTERCEPT EXIST 4" CONDUIT W/CABLE # AØ-AEC788 PULL BACK FROM J02 & REROUTE INTO J03 **2-54**(190) **AT J03** INST 4'-8"x 7' VAULT & COVER **2-59**(2), **2-60** INST (3) 4POS J-BOX 2-45 INST (7) L/B ELBOWS & (5) INSUL CAPS **2-57**(4) INST GRID # 563294-142146 AT J04 GRID # 563301-142113 RELOCATE BØ-8371 & CØ-8372 CABLE TAGs TO J01 INST NEW CABLE TAGs SEE CABLE DIAGRAM (Page 02) FOR CABLE #s **AT V01** INST 4'8" SQ VAULT W/4'8"x 5'6" COVER SET 112.5kVA 3Ø PM XFMR 277/480v FACING NORTH 3-19b INST (3) L/B ELBOWS INST (4) SGL POS SEC CONNECTORS INST GRID # 563294-142147 CONNECT & TAG CUST RAN UG SVC LINES (1) RUN OF 350KCM **AT V02** GRID # 563290-142155 EXIST VAULT & SGL Ø PM XFMR TO REMAIN **AT M01** PERM METER **J01** το **J02**: REMV 1/0 PRI CABLE **2-54**(80)

INST (3) 1/0 PRI CABLES ±100' IN CUST PROVIDED TRENCH & PSE PROVIDED

DB120 CONDUITS, SEE CABLE DIAGRAM (Page 02) FOR CABLE #s

INST (3) 1/0 PRI CABLES ±210' IN CUST PROVIDED TRENCH & PSE PROVIDED (2) 4"

INST (3) 1/0 PRI CABLES ±30' IN CUST PROVIDED TRENCH & PSE PROVIDED 4" DB120

2-55(80)

2-55(190)

CONDUIT, SEE CABLE DIAGRAM (Page 02) FOR CABLE #s

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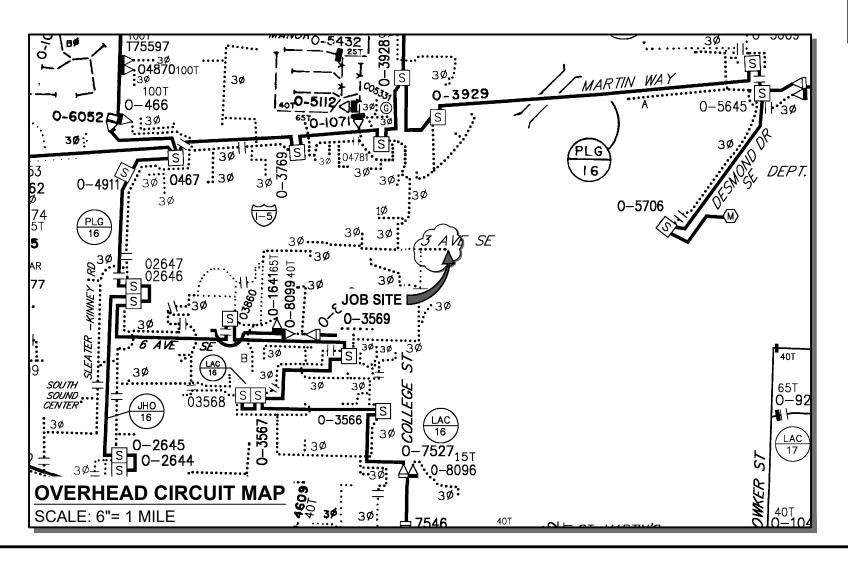
(TOTAL BILLABLE LGTH = ±80')

(TOTAL BILLABLE LGTH = ±190')

(TOTAL BILLABLE LGTH = ±10')

J02 то **J03**:

J03 то **V01**:



POWER GENERAL NOTES - COMMERCIAL PROJECT

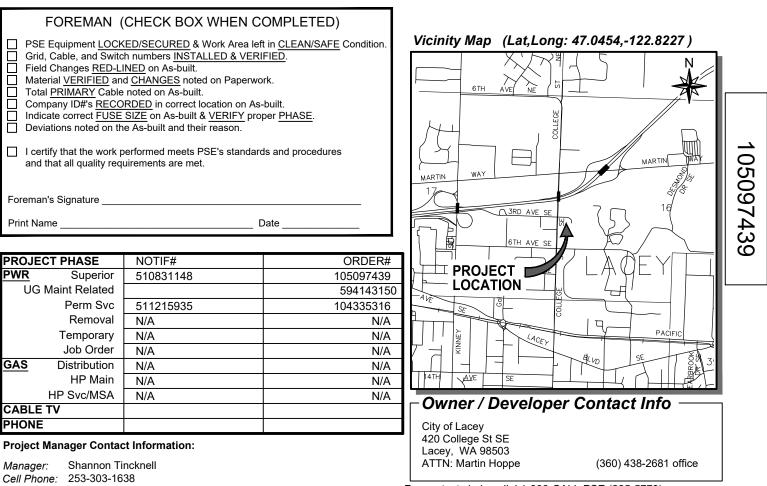
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CIRCUIT LOADING TABLE

Circuit:	PLG-16	Custome	er 3Ø Load:	12.5	
As Of:	2020	Po	wer Factor:	.85	
		Phase to Pha	se Voltage:	12500	
		A Phase	B Phase	C Phase	
Existing F	Peak Load:	226.0	237.0	231.0	
Estimated I	New Load:	0.7	0.7	0.7	
	Total:	226.7	237.7	231.7	

EROSION & SEDIMENT CONTROL REQUIREMENTS

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1ail:	Shannon.Tir	ncknell@pse.c	om				For cont	acts below dia	al 1-888-CALL PSE	(225-5773)	
	PSE L	oper Locates F .ocates Req'd .es Reg'd	Req'd	Yes Yes Yes	3			TCH NOT TO BE F	RELIED UPON FOR EXAC	CALL (800 ESS DAYS BEFORI OT LOCATION OF EXISTIN	É YOU DIG
	•	ng Req'd		Yes			INLAL L	REC		City of Lac	ev
3							FUNCT		CONTACT	PHONE NO	DATE
2							PROJE	CT MGR	S.Tincknell	253-303-1638	07/09/21
1							ENGR -	- POWER	M.Taylor	85-5970	07/09/21
REV#	DATE	BY	DES	CRIPTIC	N		ENGR -	- GAS			
UNTY		Emer Sect	Gas	Wk Ctr	POWER	WK CTR	DRAWN	N BY	M.Taylor	85-5970	07/09/21
Thu	rston					QSTHLE	CHECK	(ED BY			
SEC		OP MAP			PLAT M	AP	APPRO	VED BY	R.walsh	253.245.0798	8.18.21
V¼,Sect1	6,T18,R01W						FOREM	1AN #1			
MAP NO	(POWER)	ОН СКТ МА	·P	UG CKT	MAP	CIRCUIT NO	FOREM	1AN #2			
1801	W063	1801W05	6	1801	W063	PLG-16	MAPPI	NG			
					JOIN	T FACILITIES A	RRANGE	MENTS			
	UTILITIES										
	CONTACT										

PHONE#
PUGET
SOUND
ENERGY

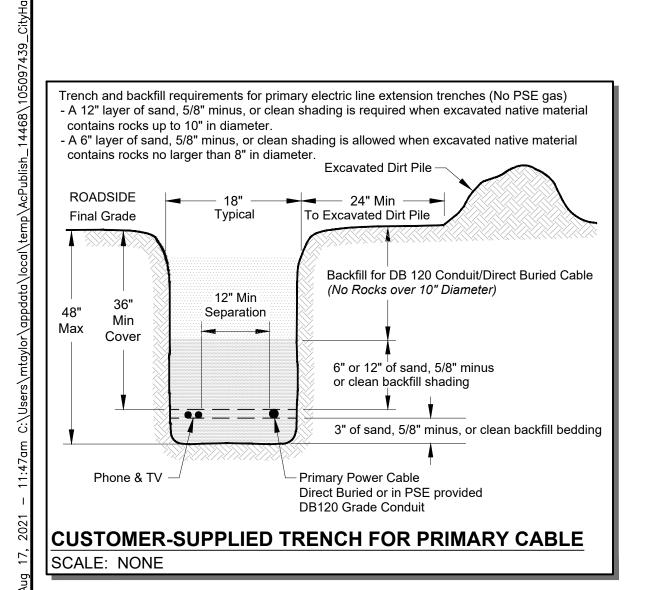
DESIGNED BY PSE

Lacey City Hall EV
Cmrcl - 3Ø UG Line Extension
420 College St SE Lacey, WA 98503

INCIDENT MAOP

Gas Order Elect Order
105097439

SCALE PAGE
AS NOTED 01/02



PRIMARY CABLE & CONDUIT TABLE

					cc	NDU	JIT								PRIMAR	Y CABLE				ASBUILT INFORMATION
LOCA	Qty Length (ft)							PULL	PULL	Cable	Design Length	Actual	Actual Cable Numbers		ers	Plea	ase Record		Foreman - Complete	
FROM	то	(in)		(ft)	90°	45°	22°	11°	(lbs)	Rev (lbs)	Size	(ft)	Cable (ft)	Α	В	С	Manufacturer	Compound	Year	Actual Amount Installed (Conduit & Cable)
J01	J02	4"	Exist	80					162	169	1/0	100	300	EJB300	EJB301	EJB302				
J02	J03	4"	Exist	190		2			188	198	1/0	210	630	EJB303	EJB304	EJB305				
J03	V01	4"	1	10	2	2					1/0	30	90	EJB306	EJB307	EJB308				

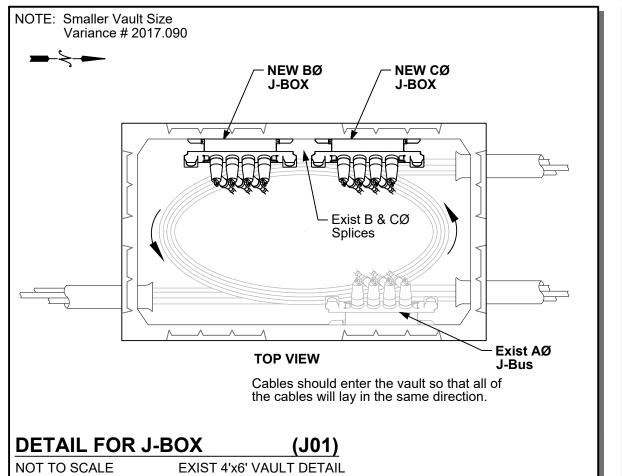
			90°	45°	22°	11°	BellEnds
Total:	2"						
Total:	4"	10	2	4			3
Total:	6"						

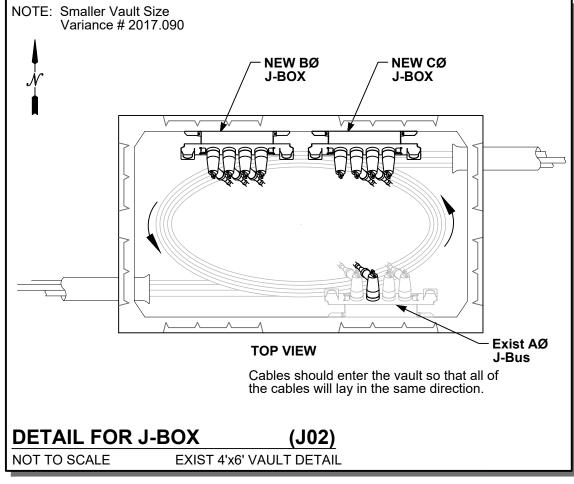
Total: 1/0 1,020

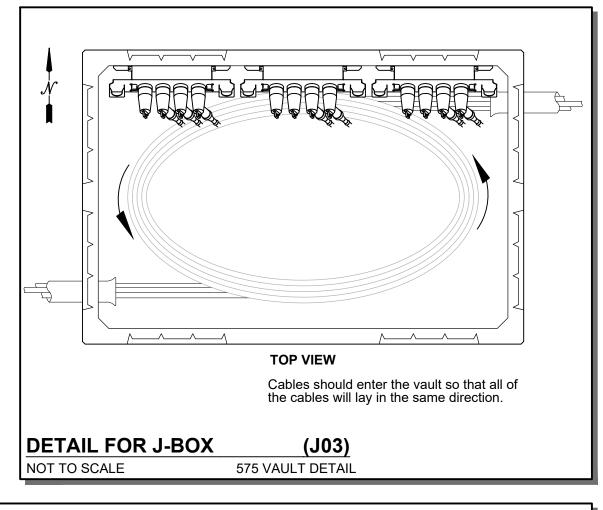
VAULT & EQUIPMENT TABLE

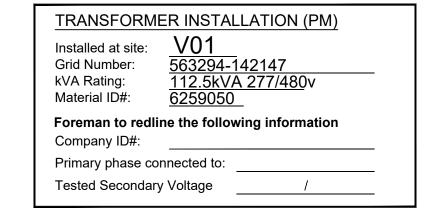
SITE	GRID	VAULT SIZE	TYPE & SIZE EQUIPMENT	PRIMARY	BUSHINGS	TRANSFORMER ID NUMBERS	ASBUILT INFORMATION
3112	NUMBER	& COVER	IN VAULT	LB	DC	(Company ID)	Foreman-Complete
J01	<u>563277</u> 142124	Existing 4'x6' Vault & Cover Existing (1) J-Bus & (2) 1/0 Splices	(2) 200A J-Bus MID 7625900	4	2		
J02	<u>563291</u> 142125	Existing 4'x6' Vault & Cover Existing (1) J-Bus	(2) 200A J-Bus MID 7625900	6	6		
J03	<u>563294</u> 142146	4'8"x7'x5' Vault MID 7663200 Cvr MID 9996162	(3) 200A J-BOX MID 7625900	7	5		
V01	<u>563294</u> 142147	4'8"x 4'8"x 3'6" HH MID 7663900 4'8"x5'6"x6" COVER MID 7655200	112.5kVA 277/480v MID 6259050	3			
				3			

	LoadBreak Elbows	Dust Covers
Totals :	20	13



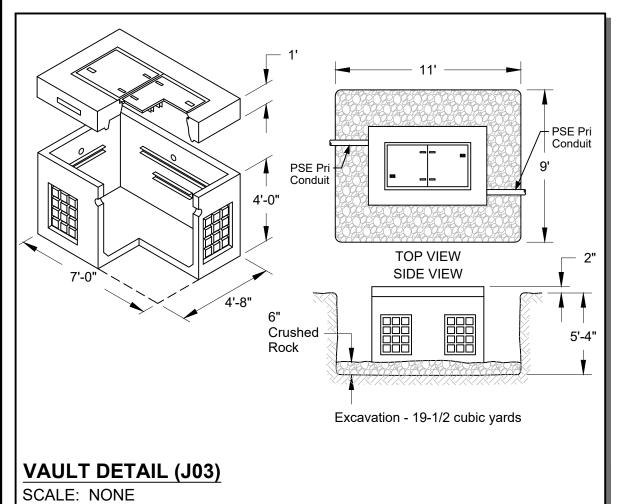


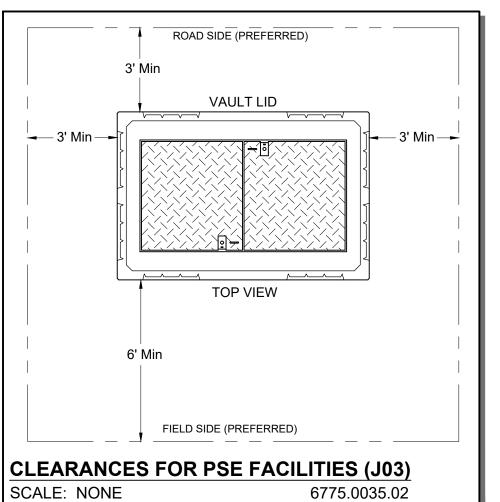


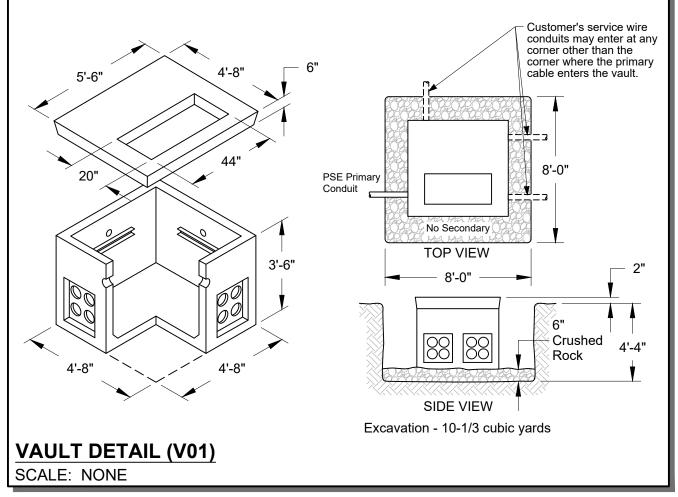


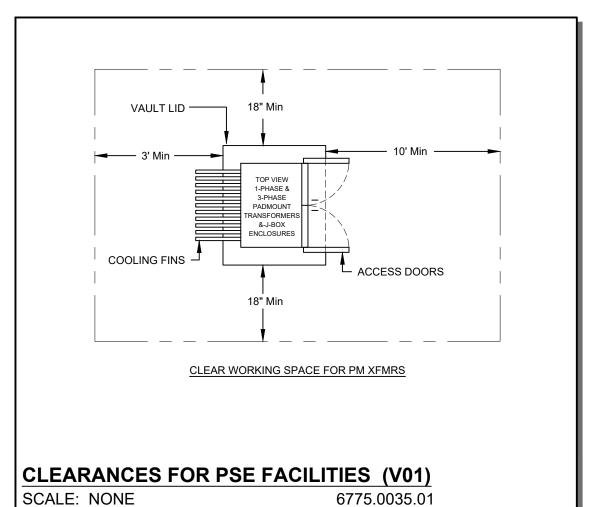
CABLE REMOVAL TABLE

	ork ation	Wire Size & Type	Quantity	Length (per	Remarks
From	То			conductor)	
J01	J02	(1) 1\0 UG	1	80	
J02	J03	(1) 1\0 UG	1	300	









Manager: Shannon Tincknell

Cell Phone: 253-303-1638

E-Mail: Shannon.Tincknell@pse.com

For contacts below dial 1-888-CALL PSE (225-5773)

		oper Locates F Locates Reg'd	Req'd	Yes Yes	_		THIS SKETCH NOT TO	2 BUSIN BE RELIED UPON FOR EXA	CALL (800 ESS DAYS BEFOR CT LOCATION OF EXISTI	É YOU DI
		es Req'd		Yes			REAL ESTATE/E	ASEMENT	PERMIT	
	Flaggi	ing Req'd		Yes	3			N/A	N/A	
3							FUNCTION	CONTACT	PHONE NO	DATE
2							PROJECT MGR	S.Tincknell	253-303-1638	07/09/2
1							ENGR - POWER	M.Taylor	85-5970	07/09/2
REV#	DATE	BY	DES	CRIPTIC	N		ENGR - GAS			
COUNTY		Emer Sect	Gas	Wk Ctr	POWE	R WK CTR	DRAWN BY	M.Taylor	85-5970	07/09/2
Thurs	ston					QSTHLE	CHECKED BY			
1/4 SEC		OP MAP			PLAT N	ИAP	APPROVED BY	R.walsh	253.245.0798	8.18.21
SW1/4,Sect16	,T18,R01W						FOREMAN #1			
U-MAP NO (POWER)	ОН СКТ МА	ŀΡ	UG CKT	MAP	CIRCUIT NO	FOREMAN #2			
1801V	V063	1801W05	56	1801	W063	PLG-16	MAPPING			
					JOII	NT FACILITIES A	RRANGEMENTS	•		
	UTILITIES									
	CONTACT									
	PHONE#									

PSE PUGET SOUND ENERGY

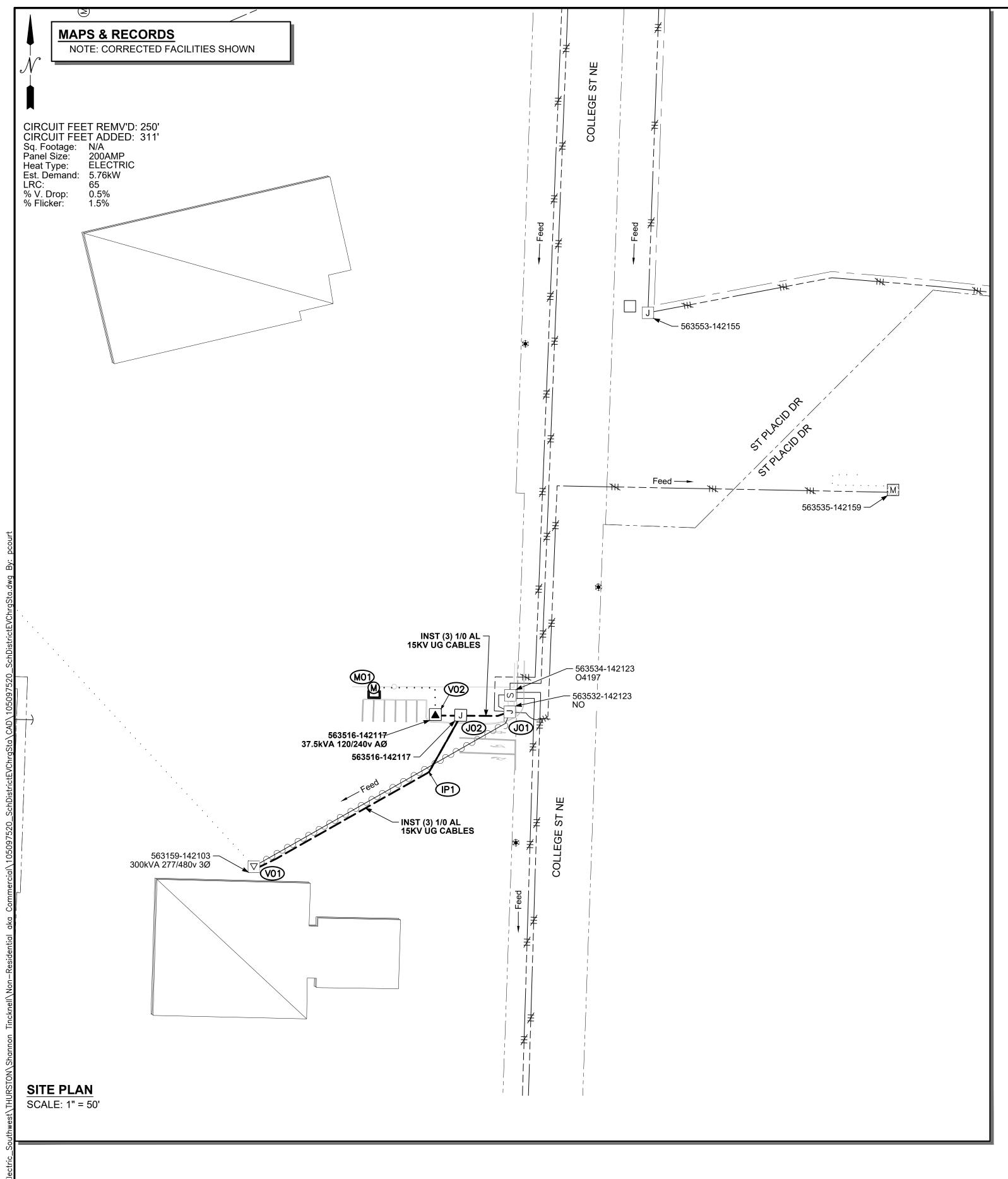
Project Manager Contact Information:

Lacey City Hall EV Cmrcl - 3Ø UG Line Extension 420 College St SE Lacey, WA 98503 INCIDENT MAOP

Gas Order Elect Order 105097439

SCALE PAGE AS NOTED 02/02

105097439



SITE SPECIFIC NOTES

AT IP1

INTERCEPT EXIST 4" CONDUIT & REROUTE INTO J02

AT V01

CUT & REMV EXIST ELBOWS & PULL OUT EXIST CBLS (AØ-15391, BØ-15392 & CØ-15393) INST (3) L/B ELBOWS **2-57**(3)

AT J01 INST (3) L/B ELBOWS

INST (3) 4POS J-BOX

AT J02

3-21 6055.1030

3-19a

2-55 (250)

INST 4'-8" x 7' VAULT & COVER (MID #: 7663200)

INST (7) L/B ELBOWS & (5) INSULATED CAPS SEE CABLE DIAGRAM (Page 02) FOR CABLE #'S INST GRID# 563515-142120

AT V02

INST UNISTRUT MP HH & GNDS

SET 37.5 kVA, 120/240V PM XFMR INST (3) L/B ELBOWS & (1) INSULATED CAP SEE CABLE DIAGRAM (Page 02) FOR CABLE # INST GRID# 563516-142117

AT M01

PERM METER

J01 to V01:

REMV 3Ø CABLE ±250' **J02** то **IP1**:

INST PSE PROVIDED 4" DB120 SCH40 CONDUITS ±54' **2-36**(54)

J02 to V01:

2-55(215) INST (3) 1/0 PRI CABLES 235' IN CUST PROVIDED TRENCH & PSE PROVIDED 4"

DB120 SCH40 CONDUITS, SEE CABLE DIAGRAM (Page 02) FOR CABLE #'S (TOTAL BILLABLE LGTH = ±215')

J01 to J02:

INST (3) 1/0 PRI CABLES 57' IN CUST PROVIDED TRENCH & PSE PROVIDED 4" DB120 SCH40 CONDUITS, SEE CABLE DIAGRAM (Page 02) FOR CABLE #'S (TOTAL BILLABLE LGTH = ±37')

J02 то **V02**:

INST (1) 1/0 PRI CABLE ±40' IN CUST PROVIDED TRENCH & PSE PROVIDED 2" DB120 SCH40 CONDUIT, SEE CABLE DIAGRAM (Page 02) FOR CABLE # (TOTAL BILLABLE LGTH = ±20')

CUSTOMER NOTE:

CUSTOMER RESPONSIBLE FOR INSTALLING CONDUIT & 3/8" NYLON PULL ROPE. SITE MUST BE READY 1-WEEK PRIOR TO CONSTRUCTION DATE

WIRE REMOVAL TABLE Location Wire Size & Type Quantity Remarks From To AØ-15391,BØ-15392 J01 V01 (3) 1/0 UG 250' & CØ-15393

TRANSFORMER INSTALLATION (PM)

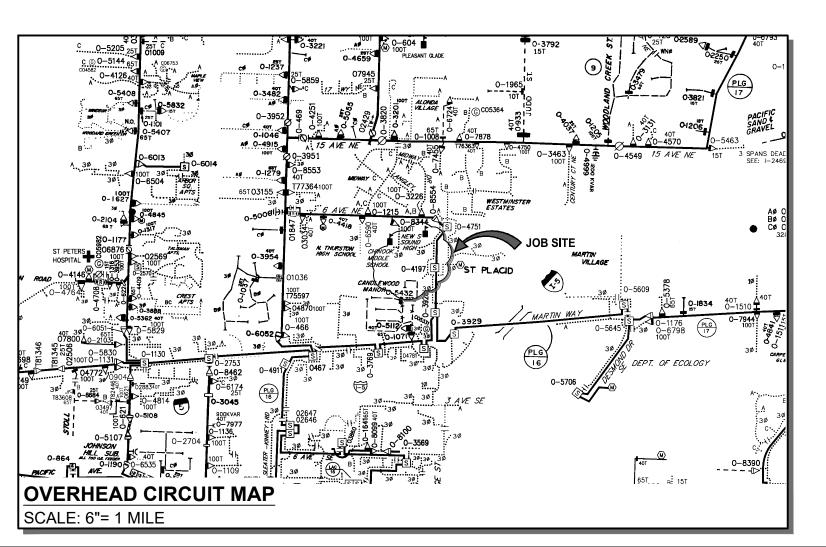
V02 Installed at site: 563516-142117 Grid Number:

37.5kVA 120/240v kVA Rating: Material ID#: 6247000

Foreman to redline the following information

Company ID#:

Primary phase connected to: Tested Secondary Voltage

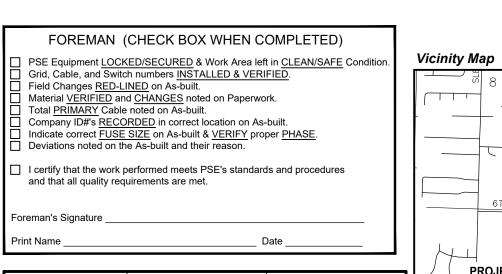


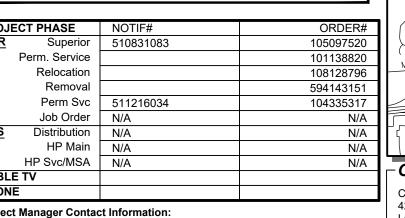
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CABLE TV Project Manager Contact Information: Manager: Shannon Tincknell Cell Phone: 253-303-1638 E-Mail: Shannon.Tincknell@pse.com



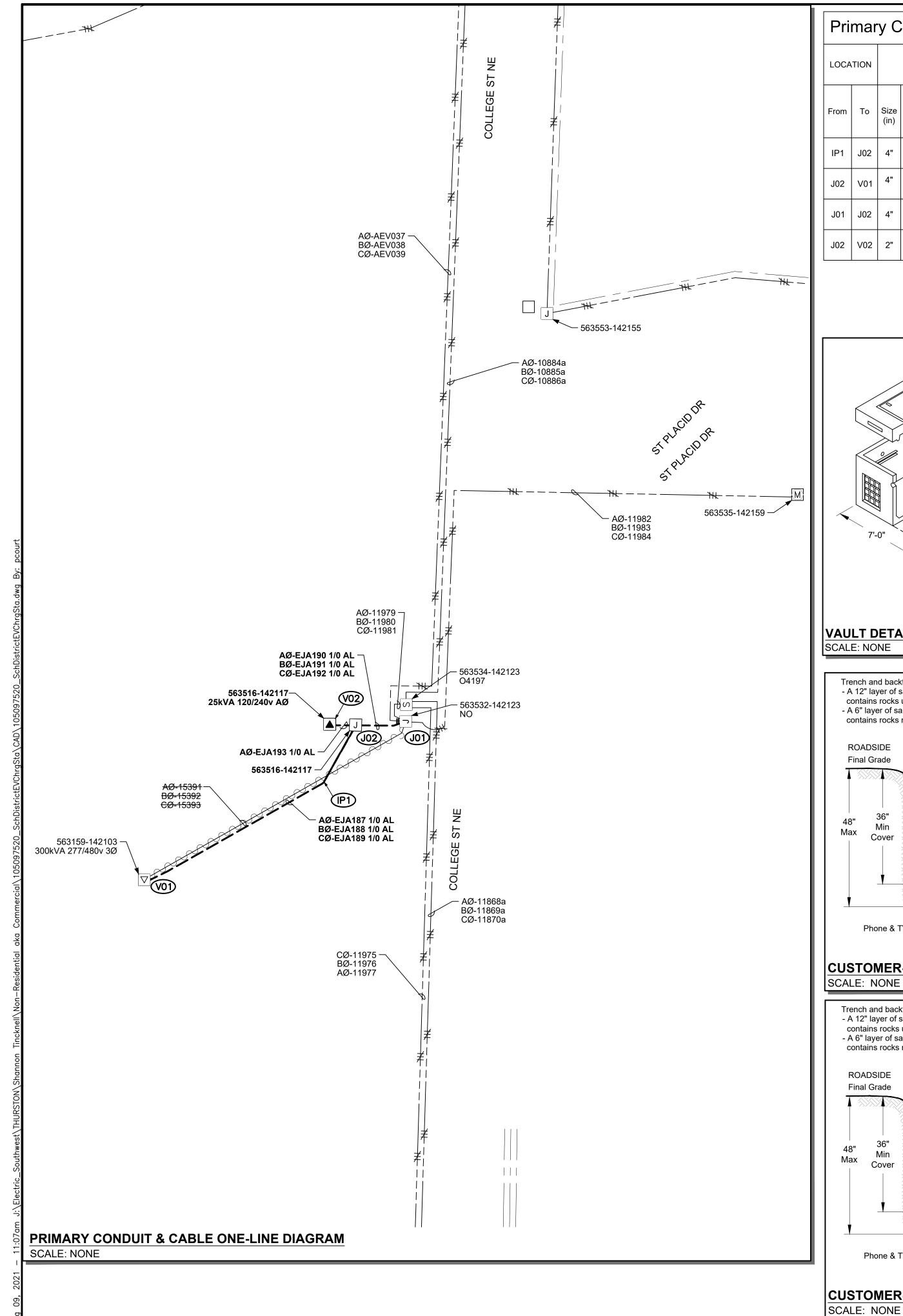
LOCATION

		oper Locates F .ocates Reg'd	Req'd	No No			THIS SKET	TCH NOT TO BE R		ESS DAYS BEFORE OT LOCATION OF EXISTIN	
	Outag	es Req'd		Yes	;		REAL E	STATE/EASE	MENT	PERMIT	
	Flaggi	ng Req'd		Yes	;			N/A		N/A	
3							FUNCT	ION	CONTACT	PHONE NO	DATE
2							PROJE	CT MGR	S.Tincknell	253-303-1638	5/14/21
1							ENGR -	POWER	P.Courtney	253-888-2522	6/22/21
REV#	DATE	BY	DES	CRIPTIO	N		ENGR -	GAS			
DUNTY		Emer Sect	Gas	Wk Ctr	POWER	R WK CTR	DRAWN	N BY	P.Courtney	253-888-2522	6/22/21
Thurs	ton					QSTHLE	CHECK	ED BY			08/09/21
SEC		OP MAP			PLAT M	1AP	APPRO	VED BY	R.walsh	253.245.0798	8.12.21
E¼,Sect17,	T18,R01W						FOREM	IAN #1			
MAP NO (F	POWER)	ОН СКТ МА	P	UG CKT	MAP	CIRCUIT NO	FOREM	1AN #2			
1801W	/065	1801W06	8	1801	W065	PLG-16	MAPPI	NG			
					JOIN	IT FACILITIES A	RRANGE	MENTS			
	UTILITIES										

PUGET SOUND ENERGY **DESIGNED BY PSE**

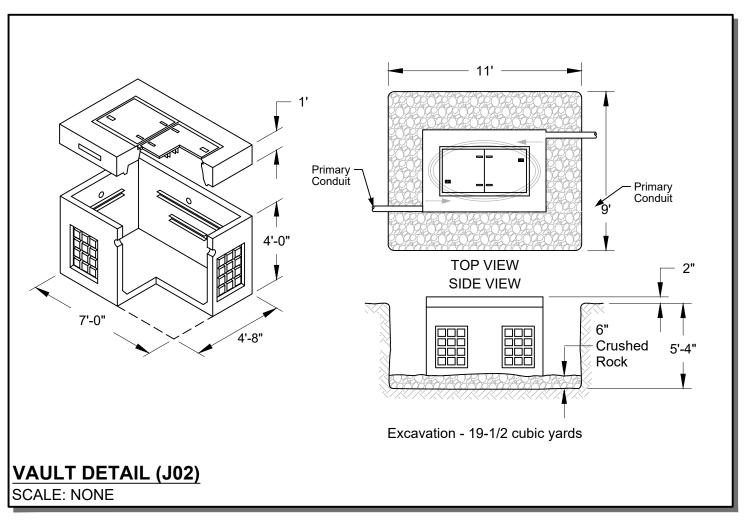
School District EV Charging Station Cmrcl - 1Ø Line Extension Repl J-Box 305 College St NE Lacey, WA 98516

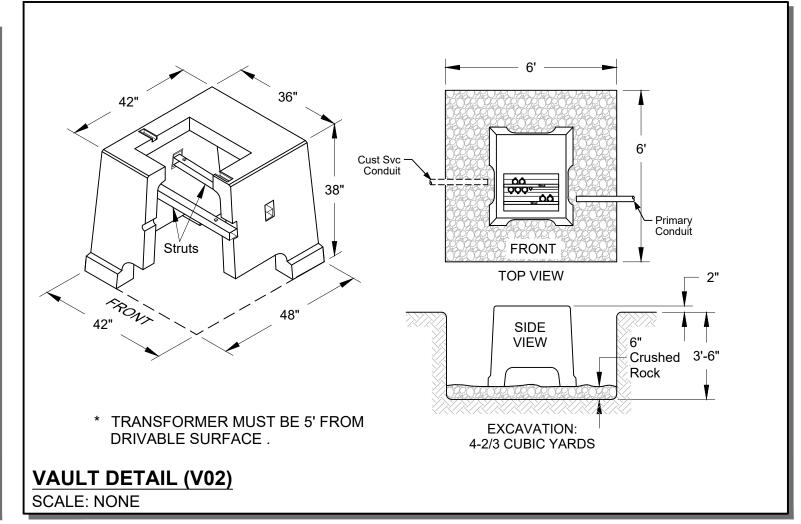
Elect Order 105097520 AS NOTED 01/02

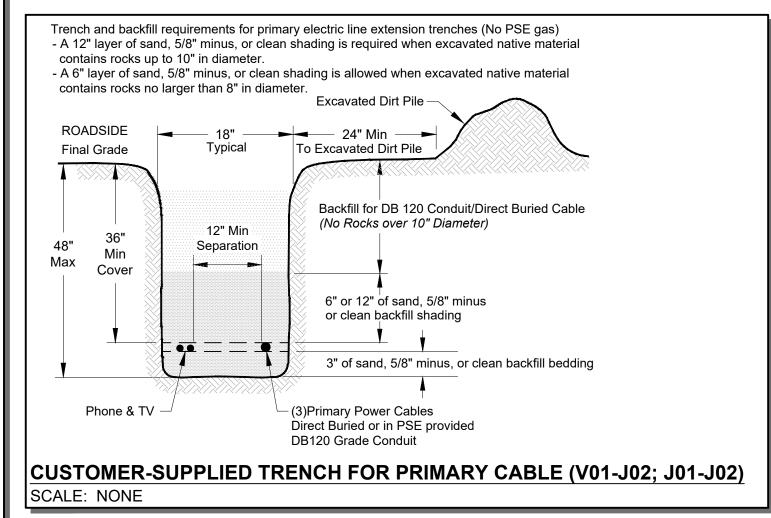


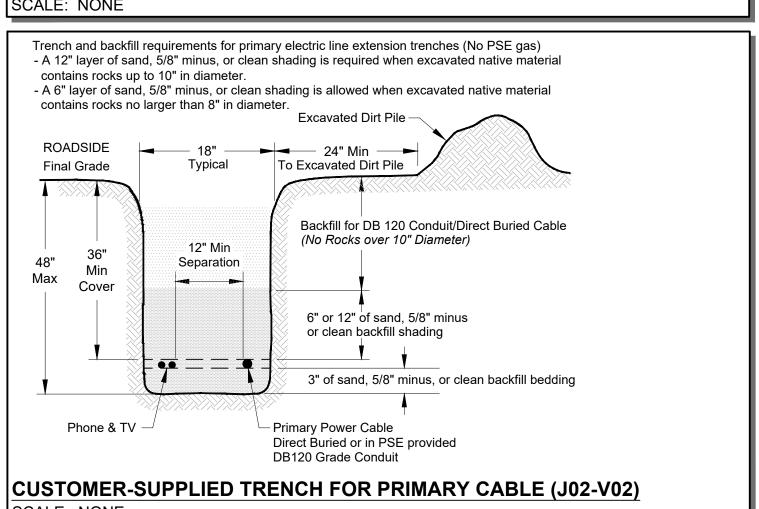
Primary Cable & Conduit Table (Foreman to Complete)

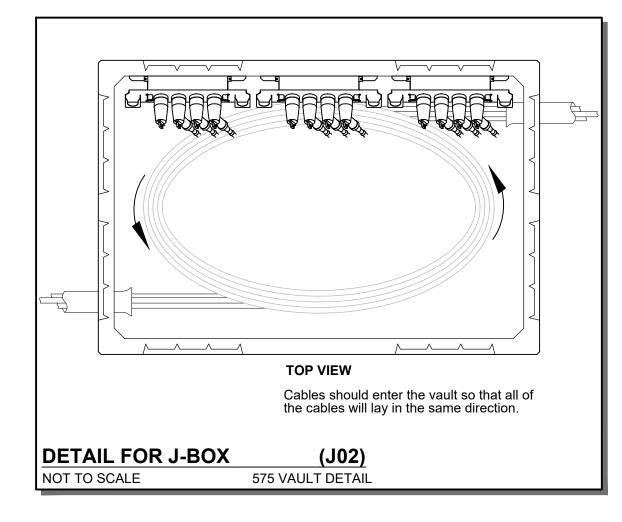
LOC	ATION						CONDUIT												PRIM	ARY CABLE						QTY OF	LUBE (gal.)	AS BUILT INFORMATION
				Design	Actual		TYPE		BEN	IDS			PULL		Design	Actual	CA	BLE NUMBE	ERS	MANUFACTUR	RING INFORMAT	ION		EDER CA	BLE ONLY ole box			
From	То	Size (in)	Qty	Length (ft)	Length (ft)	DB120	HDPE SCH 80	90°	45°	22° 1		(lbs)	Rev (lbs)	Size	Length (ft)	Length (ft)	А	В	С	Manufacturer	Compound	Year	Tape	CN	#4/0 NEU	Design	As Built	Actual Amount Installed (Conduit & Cable)
IP1	J02	4"	1	54'		Х		0	0	0	0 3	37.1	37.1	PRI 12KV 1/0 UG	74'													
J02	V01	4"		Exist		Х								PRI 12KV 1/0 UG	215'		EJA187	EJA188	EJA189									
J01	J02	4"	1	37'		Х		0	0	0	0	107	107	PRI 12KV 1/0 UG	57		EJA190	EJA191	EJA192									
J02	V02	2"	1	20'		х		1	0	0	0	43	43.7	PRI 12KV	40'		EJA193											













Manager: Shannon Tincknell
Cell Phone: 253-303-1638
E-Mail: Shannon.Tincknell@pse.com

For contacts below dial 1-888-CALL PSE (225-5773)

		.ocates Req'd es Req'd	N Ye			THIS SKETCH NOT TO BE R			NG FACILITI
	ū	ng Req'd	Ye	-		REAL ESTATE/EASE	:MEN I	PERMIT	
	ı laggı	ng requ	10	,3		N/A	4	N/A	
3						FUNCTION	CONTACT	PHONE NO	DATE
2						PROJECT MGR	S.Tincknell	253-303-1638	5/14/2
1						ENGR - POWER	P.Courtney	253-888-2522	6/22/2
REV#	DATE	BY	DESCRIPTION	ON		ENGR - GAS			
COUNTY		Emer Sect	Gas Wk Ctr	POWE	R WK CTR	DRAWN BY	P.Courtney	253-888-2522	6/22/2
Thurs	ston				QSTHLE	CHECKED BY			08/09/2
/4 SEC		OP MAP		PLAT N	ЛАР	APPROVED BY			
NE¼,Sect17	,T18,R01W					FOREMAN #1			
J-MAP NO (POWER)	OH CKT MA	AP UG CK	T MAP	CIRCUIT NO	FOREMAN #2			
1801V	V065	1801W06	68 180	1W065	PLG-16	MAPPING			
				JOII	NT FACILITIES A	RRANGEMENTS			
	UTILITIES								
	CONTACT								
	PHONE#								

PSE PUGET SOUND ENERGY

School District EV Charging Station

Cmrcl - 3Ø Line Extension Repl J-Box

305 College St NE Lacey, WA 98516

Gas Order Elect Order 105097520

SCALE PAGE AS NOTED 02/02

105097520